EASTERN KERN AIR POLLUTION CONTROL DISTRICT



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EKAPCD RULE 201.1 TITLE V STANDARD DISTRICT APPLICATION

APPLICATION COMPLETENESS CRITERIA

I. <u>Purpose</u>

The purpose of these Application Forms is to assist the facility operator in supplying necessary stationary source and emission unit information for meeting requirements of Rule 201.1. A responsible official of a stationary source subject to Rule 201.1 shall use this Standard District Application, including application forms, to apply for an initial permit, permit renewal, significant permit modification or minor permit modification.

<u>Form Title</u>	Form Number
Stationary Source Summary	201.1-A1 and 201.1-A2
Greenhouse Gas Reporting	201.1-A3
Combustion Emission Unit	201.1-B1 and 201.1-B2
I.C. Engine Emission Unit	201.1-C1 through 201.1-C3
Coating/Solvent Emission Unit	201.1-D1 through 201.1-D3
Organic Liquid Storage Tank	201.1-E1 through 201.1-E3
General Emission Unit	201.1-F1 and 201.1-F2
Emission Control Unit	201.1-G1 and 201.1-G2
Exempt Equipment Listing	201.1-Н
Compliance Plan	201.1-I
Compliance Plan Certification	201.1-Ј
Certification and Monitoring Reports	201.1-K1 and 201.1-K2

II. Basic Information Required

- Each Standard District Application submitted shall contain a stationary source summary, a compliance plan, a compliance plan certification, an exempt equipment listing, and an emission unit form for each emission unit at the stationary source. "Emission Unit" shall be as defined in Rule 210.1, Section II.M. The Air Pollution Control Officer may request additional information, as needed, to supplement application forms.
- 2. The applicant is responsible for including all information needed to implement and enforce any applicable requirement or determine the applicability of any requirement.
- 3. A separate emission unit form is required for each emission unit within the stationary source subject to any District, State, or Federal requirement.

- 4. An application for significant or minor permit modification need not contain emission unit forms for emission units not affected by the modification.
- 5. Where sufficient space is not available in an application form, attach additional sheets.
- 6. Any applicant failing to submit any relevant facts or having submitted incorrect information in an application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information. Additionally, an applicant shall provide information as necessary to address any requirements becoming applicable to the source after the date of filing a complete application, but prior to the release of a draft permit.
- 7. In completing the attached emission unit forms, an applicant shall use Form 201.1-B (Combustion Emission Unit) for equipment such as boilers/steam generators, etc. Forms 201.1-C1 and 201.1-C2 (Piston Engine Emission Unit) shall be used for internal combustion engines (including gas turbine engines). Forms 201.1-D1 and 201.1-D2 (Coating/Solvent Emission Unit) shall be used for equipment used in spray coating applications, automotive refinishing, printing, semiconductor manufacturing, etc. Forms 201.1-E1 and 201.1-E2 (Organic Liquid Storage Tank) shall be used for equipment used for storing organic liquids. And Form 201.1-F (General Emission Unit) shall be completed for all other equipment.

III. <u>Alternative Operating Scenarios</u>

If an alternative operating scenario(s) is/are proposed (i.e. use of alternative fuels, solvents, coatings, or a change in process), applicant shall identify and provide a detailed description of each alternative operating scenario on appropriate emission unit form(s). Sufficient information shall be included to ensure each alternate operating scenario identified complies with all applicable district, state, and federal requirements.

IV. <u>Exempt Equipment</u>

If a stationary source contains any emission units exempted from district permit requirements, complete Form 201.1-H. Use Rule 202 as a guide.

V. <u>Process Diagram</u>

Include a process diagram(s) identifying all emission unit(s), emission points (including identification and dimensions of all exhaust stack(s)), transfer of materials, and processes at the stationary source.

VI. <u>Emissions and Emission Calculations</u>

- 1. An applicant shall supply emission estimates for all criteria and other regulated air pollutants emitted, or otherwise entering ambient air.
- 2. Complete emission calculations must be supplied for all emission data provided in each form.
- 3. For the purpose of reporting emissions, criteria pollutants are pollutants for which National Ambient Air Quality Standards have been established. Other regulated air pollutants are pollutants not otherwise classified as criteria pollutants emitted into or otherwise enter ambient air, and for which the US EPA has adopted an emission limit, standard, or other requirement. See Rule 201.1, Section II.Y for definition of regulated pollutant.

- 4. An applicant shall supply emission estimates and corresponding calculations for fugitive emissions from the stationary source in sufficient detail to establish compliance with applicable District, State, or Federal requirements. See Rule 201.1, Section IV.C.1.f. These emission estimates shall be included as attachments and are not to be included within the attached forms.
- 5. Emission rates should represent actual maximum expected.

VII. <u>Compliance Plans</u>

- 1. Form 201.1-I shall be completed and submitted by an applicant for each application filed with the district.
- 2. Form 201.1-J shall be completed and submitted by an applicant for each applicable federal requirement listed in form 201.1-I.

VIII. <u>Risk Management Plan</u>

If a Risk Management Plan (RMP) is required pursuant to Section 112(r) of the Federal Clean Air Act Amendments of 1990, verification the RMP is registered (or will be by an applicable deadline) with the appropriate agency must be supplied.

IX. Acid Rain Sources

Acid rain sources (see 40 CFR Part 72.6 for applicability criteria) must complete and submit EPAapproved Acid Rain permitting forms available from EKAPCD.

X. <u>Air Toxics</u>

If a source is required to achieve Maximum Available Control Technology (MACT) (see section 112(e)(i)(j) of the Federal Clean Air Act Amendments of 1990), the Air Pollution Control Officer may require additional information as necessary to determine compliance with applicable requirements.

XI. <u>Certification and Monitoring Report Forms</u>

Forms 201.1-K1 and 201.1-K2 shall be used for preparing Monitoring, Compliance Schedule Progress, and Compliance Certification Reports required for Title V sources pursuant to Rule 201.1. A responsible official shall submit these Reports in accordance with reporting requirements specified in the operating permit.

Please be aware in accordance with the Final Amended Clean Air Act Compliance Certification Rule (68 FR 38518, July 27, 2003) "Compliance Certification shall include: (A) identification of the applicable requirement that is the basis for certification, (B) the method used for determining the compliance status of the source, (C) the compliance status, (D) whether compliance is continuous or intermittent, and (E) such other facts as the Administrator may require..."

STATIONARY SOURCE SUMMARY (Form 201.1-A1)

I. **FACILITY IDENTIFICATION**

- 1. COMPANY NAME:
- 2. FACILITY NAME (if different than company name):
- 3. FOUR DIGIT SIC CODE/NAME: /
- 4. MAILING ADDRESS:
- 5. STREET ADDRESS:
- 6. UTM COORDINATES: Zone 11/____ km East/ km North
- 7. SOURCE LOCATED WITHIN 50 MILES OF THE STATE LINE: []YES []NO
- 8. SOURCE LOCATED WITHIN 1000 FEET OF A SCHOOL: [] Sole Ownership
- 9. TYPE OF ORGANIZATION: [] Corporation
 - [] Government [] Partnership

[]YES

[]NO

[] Utility Company

10. LEGAL OWNER'S NAME:

11. OWNER;S AGENT NAME:

12. PLANT SITE MANAGER/CONTACT:

13. TYPE OF FACILITY:

14. GENERAL DESCRIPTION OF PROCESSES/PRODUCTS:

15. Is a Federal Risk Management Plan required? [] Yes [] No [] Not Applicable If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.

II. **TYPE OF PERMIT ACTION**

	CURRENT EKAPCD PERMIT NUMBER(S) ¹	EXPIRATION DATE
Initial Title V Application		
Permit Renewal		
Significant Permit Modification		
Minor Permit Modification		

¹ Attach additional sheets as necessary. (See Rule 201.1 for definitions of modifications.)

III. **DESCRIPTION OF PERMIT ACTION**

- 1. Does permit action requested involve a: [] Portable Source [] Voluntary Emission Caps [] Acid Rain Source
- 2. For permit modifications, provide a general description of the proposed modification:

STATIONARY SOURCE SUMMARY (Form 201.1-A2)

IV. TOTAL STATIONARY SOURCE (FACILITY) EMISSIONS

CRITERIA POLLUTANT EMISSIONS (tons per year)									
Pollutants	PM ₁₀	PM _{2.5}	SO_4	SO ₂	NOx	VOC	CO		
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
OTHER REGULATED AIR POLLUTANT EMISSIONS (tons per year)									
Pollutants									
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
¹ For permit modifications only; potential to emit prior to project modifications.									
² Difference between pre-modificati	² Difference between pre-modification emissions and potential emissions.								

Under penalty of perjury, I certify, based on information and belief formed after reasonable inquiry, that answers, statements, and information contained in this application (and supplemental attachments thereto) are true, accurate, and complete. This application consists of application forms provided by the Eastern Kern County Air pollution Control District, and supplemental attachments I have indicated below. I also certify I am the responsible official as defined in District Rule 201.1, Subsection II.Z.

Print Name of Responsible Official

Signature of Responsible Official

Title of Responsible Official and Company Name

Supplemental Attachments (describe):

DISTRICT USE ONLY

Application Deemed Complete:

District Received Stamp

Date

GREENHOUSE GAS (GHG) REPORTING (Form 201.1-A3)

Greenhouse Gases:

Carbon dioxide (CO₂), Nitrous oxide (N₂O), Methane (CH₄), Hydrofluorocarbons (HFCs), Perfluorocarbons (PFCs), and Sulfur Hexafluoride (SF₆).

	GHG EMISSIONS (tons per year)								
Pollutants:	CO_2	CH ₄	N ₂ O	HFCs	PFCs	SF_6	Total		
Emissions (tpy):									
*GWP:	1	21	310	**	**	23,900			
CO2e (tpy):									

*Global Warming Potential (GWP)

** GWP varies based on each pollutant. Input value and state source below.

COMMENTS

COMBUSTION EMISSION UNIT (Form 201.1-B1)

2. Exhaust gas properties (SCFM, %H₂O, O₂, or % CO₂, %excess air):_____

3. Fuel Specifications:

Fuel Type (Natural gas, LPG, etc.)	Annual Usage (ft ³ /yr, lb/yr, gal/yr)	Heating Value (Btu/scf, Btu/lb, Btu/gal)	Sulfur (gr/scf, %)

4. Permit Unit Emissions:

CRITERIA POLLUTANT EMISSIONS (tons per year)									
Pollutants	PM_{10}	PM _{2.5}	SO_4	SO ₂	NOx	VOC	CO		
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³									
OTHER RE	GULATEI) AIR POL	LUTANT	EMISSION	NS (tons per	year)			
Pollutants									
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³	Emissions Limit ³								
 ¹ For permit modifications only; potential to emit prior to project modifications. ² Difference between pre-modification emissions and potential emissions. ³ For voluntary emissions cap and emission limits [e.g. expressed as parts per million (ppm) corrected for dilution air, pounds per 									

hour (lb/hr), pounds per million Btu (lb/MMBtu), etc.] as required by any applicable requirement.

COMBUSTION EMISSION UNIT (Form 201.1-B2)

Permit	Model	Capacity	Fuel	Pollutants (tons/year)						
No.	WIGUEI	Capacity	ruei	PM ₁₀	SO ₂	NOx	VOC	CO	Other	
	1								+	

I.C*. ENGINE EMISSION UNIT (Form 201.1-C1)

I. EKAPCD PERMIT NUMBER:

(see C3 for renewal of existing permits)

II. EMISSION UNIT DESCRIPTION:

1. Engine manufacturer, model, and serial number:

2.	Engine use:				[] Compressor Driv [] Other				
3.	Engine Description	on: Piston l	Engine Nur	nber of cylinders	5:				
					mbustors:				
	[] Two Cycle [] Lean Burn [] Aftercooled	[] Ricl [] Inte	r Cycle n Burn rcooled	on Timing					
	[] SCR			[] O ₂					
					nkcase Control Devi				
[] Fuel Meter[] Dry Low NOx[] Diesel Particulate Filter[] Other									
4.	Fuel: [] Na	atural Gas	[] Diesel	[] Gasoline	[] LPG (pro	opane, butane)			
5.	Fuel Consumptio	n Rate:		_(Gal/hr):		(cu.ft./hr)			
6.	Engine Size:		BHP		_Btu/hr	(kW)			
7.	Stack or Vent Da	ta:							
	Dimensions: He	ight Above Grac	le	_(ft.)Height Ab	ove Building	(ft.)			
					(in.) Length				
	Exhaust Tempera								
	Stack Serves: a. [] Only this Equipment Exhaust Flow Rate(cfm)								
	b. [] Other Equipment Also ² Total Flow Rate(cfm)								
	¹ Measured at the atmospheric exhaust opening. ² If this item is checked, submit type and rating of all other equipment exhausted through this stack.								
OF	PERATIONAL IN	NFORMATION	(Actual)•						
			· · · ·	/day	hours/year				

2. Fuel Information:

Fuel Type (natural gas, LPG, etc.)	Annual Usage (ft ³ /yr, lb/yr, gal/yr)	Heating Value (Btu/scf, Btu/lb, Btu/gal)	Sulfur (gr/scf,%)

*Internal Combustion

**Aircraft ground support equipment

III.

I.C*. ENGINE EMISSION UNIT (Form 201.1-C2)

3. Permit Unit Emissions:

CR	CRITERIA POLLUTANT EMISSIONS (tons per year)									
Pollutants	PM ₁₀	PM _{2.5}	SO_4	SO ₂	NOx	VOC	СО			
Potential Emissions										
Pre-modification Emissions ¹										
Emissions Change ²										
Emissions Limit ³										
OTHER RE	EGULATE	D AIR POI	LLUTANT	EMISSIO	NS (tons per	year)				
Pollutants										
Potential Emissions										
Pre-modification Emissions ¹										
Emissions Change ²										
Emissions Limit ³										
$\frac{1}{2}$ For permit modifications only; po	¹ For permit modifications only; potential to emit prior to project modifications.									

 ² Difference between pre-modification emissions and potential emissions.
 ³ For voluntary emissions cap and emission limits [e.g. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lb/hr), pounds per million Btu (lb/MMBtu), etc.] as required by any applicable requirement.

I.C*. ENGINE EMISSION UNIT (Form 201.1-C3)

Permit						Pollu	itants		
No.	Model	Capacity	Fuel	PM ₁₀	SO ₂	NOx	VOC	CO	Other

COATING/SOLVENT EMISSION UNIT (Form 201.1-D1)

I. EKAPCD PERMIT NUMBER:_

(see D3 for renewal of existing permits)

II. EMISSION UNIT DESCRIPTION:

- 1. Equipment description:
- 2. Equipment make, model, and serial number:
- 3. Maximum design process rate or throughput:
- 4. Control device(s) type and description (if any):
- 5. Description of coating/solvent application/drying method(s) employed including coating transfer:
- 6. List and describe primary coating/solvent process equipment used:

III. OPERATIONAL INFORMATION (Actual):

- 1. Maximum operating schedule: ____hours/day ____hours/year
- 2. Coating/solvent Information:

COATING/ SOLVENT (name)	MANUFACTURER (name)	MAXIMUM USE (gal/year)	VAPOR PRESSURE (mm of Hg)	SOLIDS CONTENT (lb/gal, %)	VOC CONTENT (lb/gal, %)

[] See Form 201.1-D2

3. Unit Emissions:

CRITERIA POLLUTANT EMISSIONS (tons per year)									
Pollutants	PM_{10}	PM _{2.5}	SO_4	SO ₂	NOx	VOC	СО		
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³									
OTHER RE	OTHER REGULATED AIR POLLUTANT EMISSIONS (tons per year)								
Pollutants									
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³									
	¹ For permit modifications only; potential to emit prior to project modifications.								
² Difference between pre-modificat	ion emissions	and potential	emissions.						

³ For voluntary emissions cap and emission limits [e.g. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lb/hr), pounds per million Btu (lb/MMBtu), etc.] as required by any applicable requirement.

COATING/SOLVENT EMISSION UNIT (Form 201.1-D2)

COATING/ SOLVENT (name)	MANUFACTURER (name)	MAXIMUM USE (gal/year)	VAPOR PRESSURE (mm of Hg)	SOLIDS CONTENT (lb/gal, %)	VOC CONTENT (lb/gal, %)

COATING/SOLVENT EMISSION UNIT (Form 201.1-D3)

Permit No.	Solvent Usage (gal/year)	Volume (gal/year)	SOLIDS CONTENT (lb/gal, %)	VOC CONTENT (lb/gal, %)

ORGANIC LIQUID STORAGE EMISSION UNIT (Form 201.1-E1)

I. EKAPCD PERMIT NUMBER:

(see E3 for renewal of existing permits)

II. EMISSION UNIT DESCRIPTION:

- 1. Equipment description:
- 2. Control device(s) type and description (if any):

III. OPERATIONAL INFORMATION (Actual):

1. Liquid(s) stored:

ORGANIC LIQUID INFORMATION								
ORGANIC LIQUID	PRESSURF		MEAN STORAGE TEMPERATURE (°F)	LIQUID THROUGHPUT (gal/year)				

2. Profile of material throughput:

ORGANIC LIQUID	Jan. – Mar. (% of total)	Ap.r – June (% of total)	July – Sept. (% of total)	Oct. – Dec. (% of total)

IV. TANK DESIGN AND SPECIFICATIONS:

1.	Tank design:	[] Floating Roof (ex	ternal) [] Floating H	Roof (internal)
		[] Fixed Roof	[] Undergro	und
		[] Pressure Vessel	[] Other:	
2.	Tank specifications:	Max. Fill Rate:	(gal/hr)	Height:(ft)
		Max. Withdrawal:	(gal/hr)	Diameter:(ft)
		Vapor Space:	(ft)	Capacity:(gal)
3.	Tank shell type: [] Welded [] Riveted	[] Gunite Coated	[] Other:
4.	Floating roof type: [] Pan [] Pontoon	[] Other:	
	Tanks seals: [] Single Seal	[] Double Seal	
	Primary Seal type: "] Metallic Shoe	"""] Vapor Mounted F	Resilient Seal
]] Wiper Seal	[] Liquid Mounted	Resilient Seal
			[] Other:	
	Secondary Seal: [] Shoe Mounted Wiper Se	al [] Weathers	hield
	-	-		

ORGANIC LIQUID STORAGE EMISSION UNIT (Form 201.1-E2)

3. Unit Emissions:

CRITERIA POLLUTANT EMISSIONS (tons per year)									
Pollutants	VOC								
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³				_					
OTHER RE	EGULATED	AIR POLLU	TANT EMIS	SSIONS (tons	per year)				
Pollutants									
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³									
¹ For permit modifications only; pot	For permit modifications only; potential to emit prior to project modifications.								

¹ For permit modifications only; potential to emit prior to project modifications.
 ² Difference between pre-modification emissions and potential emissions.
 ³ For voluntary emissions cap and emission limits [e.g. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lb/hr), pounds per million Btu (lb/MMBtu), etc.] as required by any applicable requirement.

ORGANIC LIQUID STORAGE EMISSION UNIT (Form 201.1-E3)

Permit Renewals (attach copies of permits)

Permit No.	Liquid Stored	Liquid TVP*	Storage Temp.	Throughput
	-	(psia)	(°F)	(gal/year)
	1			
	1			

*TVP (True Vapor Pressure)

GENERAL EMISSION UNIT (Form 201.1-F1)

2. Raw products used and finished products produced:

RAW PRODUCT USED (name)	CONSUMPTION (lbs/hr, gal/hr, etc.)	PRODUCTS PRODUCED (name)	PRODUCTION (lb/hr, gal/hr, etc.)

3. Unit Emissions:

CRITERIA POLLUTANT EMISSIONS (tons per year)									
Pollutants	PM ₁₀	PM _{2.5}	SO ₄	SO ₂	NOx	VOC	СО		
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³									
OTHER RE	EGULATE	D AIR POI	LLUTANT	EMISSIO	NS (tons per	year)			
Pollutants									
Potential Emissions									
Pre-modification Emissions ¹									
Emissions Change ²									
Emissions Limit ³									
¹ For permit modifications only; po				ns.					

² Difference between pre-modification emissions and potential emissions.

³ For voluntary emissions cap and emission limits [e.g. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lb/hr), pounds per million Btu (lb/MMBtu), etc.] as required by any applicable requirement.

GENERAL EMISSION UNIT (Form 201.1-F2)

Permit No.	Raw Product	Consumption	Product Produced	d Throughput (lb/hr, gal/hr, etc.)		
	(name)	(lb/hr, gal/hr, etc.)	(name)	(lb/hr, gal/hr, etc.)		
		<u> </u>				

EMISSION CONTROL UNIT (Form 201.1-G1)

I. EKAPCD PERMIT NUMBER:

(see G2 for renewal of existing permits)

II. EMISSION UNIT DESCRIPTION:

- 1. Description of process served:
- 2. Equipment description:
- 3. Equipment make, model, and serial number:
- 4. Emission unit(s) served by this equipment:

III. EQUIPMENT DESIGN INFORMATION:

1. Exhaust Gas:

Temperature			Pressure			
Inlet	Outlet	Flow Rate	Drop	CO ₂	OXYGEN	MOISTURE
(°F)	(°F)	(SCFM)	(inH ₂ O, psi)	(%)	(%)	(%)

2. Catalyst Data:

Catalyst					Ammonia (NH ₃) Inj.		
Туре	Material	Life (years)	Volume (cu. ft.)	Space Velocity (ft ³ /ft)	Rate (gal/hr)	Temp (°F)	

3. Fabric Collector (baghouse, dust collector) Data:

Pressure Type	Cleaning Method	Fabric/Material	Flow Rate (scfm)	Air: Cloth Ratio
[] Positive/Negative				

4. ESP* Data: Number of fields: _____Cleaning Method: _____Power Input: _____

5. Scrubber Data: Type/design:_____ Scrubber Liquor:_____

6. Other Control Devices (include appropriate design information):

III. OPERATIONAL INFORMATION (ACTUAL):

- 1. Maximum operating schedule: _____hours/day _____hours/year
- 2. Operational Information:

POLLUTANT (name)	INLET CONCENTRATION (ppmv or gr/dscf)	@ O ₂ or CO ₂ (%)	EXHAUST CONCENTRATION (ppmv or gr/dscf)	@ O ₂ or CO ₂ (%)	CONTROL EFFICIENCY (% by weight)

*ESP (Electro-static precipitator)

EMISSION CONTROL UNIT (Form 201.1-G2)

Permit Pollutant Equipment			Exhau	ust	Control	Emissions
No.	Controlled (Name)	Designation	Concentration	Flow Rate	Efficiency (%)	Ton/yr
	(ivanic)		(ppmv or gr/dscf)	(dscfm)	(70)	

EMISSION CONTROL UNIT (Form 201.1-H)

List of air pollutant emitting equipment exempt from District permitting requirements (Refer to Rule 202 for guidance)

EXEMPT EQUIPMENT	BASIS FOR EXEMPTION

COMPLIANCE PLAN (Form 201.1-I)

APPLICABLE FEDERAL REQUIREMENTS: (Use Rule 201.1, Section IV.C.1 and existing EKAPCD Permits for guidance)

APPLICABLE FEDERAL REQUIREMENT ¹	EMISSION UNIT PERMIT NO.	IN COMPLIANCE (yes/no/exempt ²)	Effective DATE ³	
¹ Complete Form 201.1-J for each applicable federal requirement listed above.				
$\frac{2}{2}$ If exempt from applicable federal requirements, attach explanation for exemption.				
³ Indicate the date during the permit term the applicable federal requirement becomes effective.				

Under penalty of perjury, I certify the following:

- Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified above;
- Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified above, on a timely basis;
- Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified above, and I have attached a compliance plan schedule

Signature of Responsible Official

Date

For applicable federal requirements for which the source is not in compliance at the time of permit issuance, provide a **Compliance Plan Schedule** (A compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. The compliance schedule shall be part of a variance granted by the hearing board and shall resemble, and be at least as stringent as contained in any judicial consent decree or administrative order to which the source is subject).

TVL-01

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COMPLIANCE PLAN CERTIFICATION (Form 201.1-J)

Use Rule 201.1, Section IV.C.1 for guidance.

I. EKAPCD PERMIT NUMBER:

II. APPLICABLE FEDERAL REQUIREMENT:

III. CERTIFICATION REPORT:

- Compliance certification shall be submitted (during the permit term)
 [] Annually
 - [] More frequently (if specified by applicable federal requirement, or by District order)
- 2. Compliance certification dates:
- 3. Method(s) used to determine compliance, including description or reference method for compliance determination

METHOD	DESCRIPTION OR REFERENCE METHOD
Monitoring:	
Reporting:	
Record Keeping:	
Test Methods:	

4. For sources required to have a schedule of compliance to remedy a violation, provide schedule for submittal of certified progress reports (semiannually).

A certified progress require will be submitted:] Semiannually] More frequently as
required by District order.		

Submittal dates:

5. Describe compliance status of source with respect to applicable enhanced monitoring, and compliance certification requirements of Section 1149(a)(3) of the Clean Air Act:

I certify, based on information and belief formed after reasonable inquiry, that statements and information in documents (Form 201.1-I and form 201.1-J) and supplements are true, accurate, and complete.

Signature of Responsible Official

Date

CERTIFICATION REPORT (Form 201.1-K1)

Use Rule 201.1, Section IV.C.1 for guidance.

I. FACILITY INFORMATION

- 1. Company Name:_____
- 2. Facility Name (if different than Company Name):_____
- 3 Mailing Address:
- 4 Street Address or Source Location:
- 5 TYPE OF ORGANIZATION: [] Corporation

[] Government

[] Partnership

[] Sole Ownership

[] Utility Company

6. Facility Permit Number:

II. GENERAL INFORMATION:

- 1. Reporting period (specify dates):______ to _____
- 2. Due date for report submittal:
- 3. Type of submittal:] Monitoring Report (complete Section III below)
 - [] Compliance Schedule Progress Report (Complete Section IV Below)
 -] Compliance Certification (complete Section V below).

III. MONITORING REPORT INFORMATION:

- 1. Were deviation from monitoring requirements encountered during the reporting period?
 - [] No [] Yes (If Yes, complete Form 201.1-J)

IV. COMPLIANCE SCHEDULE PROGRESS INFORMATION:

- 1. Indicate dates the activities, milestones, or compliance required by the compliance schedule was achieved or will be achieved:
- 2. Provide explanation why dates in compliance schedule were not or will not be met:
- 3. Describe a chronological order of preventive or corrective action taken:

V. COMPLIANCE CERTIFICATION REPORT:

1. Was source in compliance during the reporting period specified in Section II above and is source currently in compliance with all applicable federal requirements and permit conditions:

[] Yes [] No (If No, re-submit Form 201.1-J and 201.1-K)

I certify, based on information and belief formed after reasonable inquiry, that statements and information in this document are true, accurate, and complete.

Print Name of Responsible Official

Title of Responsible Official and Company Name

Signature of Responsible Official

Date

Page____of ____

CERTIFICATION REPORT (Form 201.1-K2)

Use Rule 201.1, Section IV.B for guidance.

I. DEVIATION INFORMATION

- 1. EKAPCD emission unit (s) permit number(s) or control unit affected:
- 2. Description of deviation:

- 3. Description and identification of permit condition(s) deviated:
- 4. Associated equipment and equipment operation (if any):
- 5. Deviation discovery: Date:______ Time:______ Duration: ______
- 7. Probable cause of deviation:
- 8. Preventive or corrective action taken: